BOILER EQUIPMENT REBATE



Program dates: January 1, 2024 through December 31, 2026.

This form should be completed by the installing contractor and submitted, along with a copy of the final invoice, to AOG for payment. Submission instructions are located on the back of this form.

PURCHASER INFORMATION							
AOG Account Name	Contact Name		Daytime Phone				
Installation Address		City	State	ZIP Code			
Purchaser Email Address (for questions on rebate paperwork)							
AOG Customer Account # where equipr	nent is installed						
Type of Installation: New Construction Replacement (Failure) Replacement (Upgrade)	Building Type: College/University Fast Food Restaurant Full Menu Restaurant Grocery Store Health Clinic Large Office (> 30,000 sq	☐ Lodging ☐ Retail ☐ School ☐ Small Office (≤ ☐ Other					
CUSTOMER SIGNATURE							
Purchaser's Signature:			Date:				
EQUIPMENT INSTALLED							
90% – 93.9% Efficient Boiler≥ 94% Efficient Boiler	□ Boiler Controls□ Boiler Vent Damper	☐ Burner Replace	ement				
BOILER INFORMATION (SEE REVERSE SIDE FOR REBATE AMOUNTS)							
Model #	Brand Model # Approxir						

QUALIFICATIONS

The qualifying equipment must be installed in a business served with natural gas from Arkansas Oklahoma Gas. AOG uses Air-Conditioning, Heating & Refrigeration Institute (AHRI) listings to determine the efficiency of new commercial hot water boilers. Equipment must be certified by AHRI.

REQUIREMENTS

- 1. All qualifying equipment must be fully installed and operational, and is subject to inspection by AOG or an agent of AOG's choosing.
- 2. Enclose invoice showing separate figures for equipment, labor, and taxes. Rebates are calculated on equipment cost only, not on taxes, labor, unattached material, piping, or controls.
- 3. Enclose all nameplate data and age of equipment being replaced, if applicable.

- 4. Enclose customer's W9 form
- 5. Include boiler efficiency documentation.
- 6. All required information must be submitted before the rebate can be paid.
- 7. The rebate application form must be submitted within 90 days of installation or postmarked by December 31, 2026

Equipment installed under replacement warranty does not qualify for the rebate.

Rebate qualifications and amounts are subject to change. Rebate funds are limited. Completed rebate forms will be processed in the order in which they are received. AOG rebate programs may be canceled or changed at any time.

This program ends December 31, 2026.

Rebates will not be paid if funds are depleted prior to December 31, 2026.

API	PLICA	TION	CHEC	(LIST

☐ Customer's W-9 form
☐ Purchaser signature and installation address
☐ Invoice must show make and model number

OPTIONS TO SUBMIT REBATE:

1. Email (preferred): Corey.McAnally@clearesult.com

Mail: AOG Rebates
 c/o CLEAResult
 122 Grant Place, Suite B
 Lowell, AR 72745

PROGRAM INCENTIVES

BOILER INCENTIVES

This list describes the rebates that are available to customers who are eligible to participate in the Program:

MEASURE	INCENTIVE AMOUNT	INCENTIVE DETAILS	MEASURE DESCRIPTION
90% – 93.9% Efficient Boiler	\$1,400 MMBtu/hour input	Hot water boilers	Commercial comfort heating boilers, between 100,000 Btu – 4 MMBtu
≥94% Efficient Boiler	\$2,000 MMBtu/hour input	Hot water boilers	Commercial comfort heating boilers, between 100,000 Btu – 4 MMBtu
Burner Replacement	\$1,000 MMBtu/hour input	Up to 25% of the equipment cost and burner installation	Fully modulating or 6-step modulation burners only; new boilers not eligible
Boiler Controls	\$150 per system	Not to exceed the equipment cost	Assumes 3.8% annual gas savings from controls
Boiler Vent Damper	\$400 per system	Not to exceed the equipment cost	Assumes 7% annual gas savings from vent damper

INCENTIVE BASIS

Arkansas Deemed Savings are used to determine energy savings for the Program. Deemed Savings are standardized savings values or simple formulas for a range of measures in representative building types. This approach is suitable for a variety of projects where energy savings may be estimated to a reasonable degree of accuracy without additional Measurement and Verification (M&V). Variables such as operating hours and energy consumption of existing equipment are assumed in these cases according to previously gathered field data.